



GAS INTERFACE PROTOCOL

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Approved for distribution and use by:

APPROVED BY: Peter Geers
TITLE: Chief Strategy and Markets Officer

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Australian Energy Market Operator Ltd ABN 94 072 010 327

www.aemo.com.au info@aemo.com.au

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www.aemo.com.au info@aemo.com.au

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VERSION RELEASE HISTORY

VERSION	Date	Author(s)	Changes and Comments
8.0	01/07/2010	S. Monaco	<ul style="list-style-type: none"> • Ensure document complies with AEMO standard and styles • Check and replace references (where applicable) to NGR with relevant NGR & RMP references • Update terminology to correspond with current usage and definitions • Update acronyms to the current vernacular • Replace obsolete references, such as ORG • Add References to Predecessors
9.0	17/04/2012	S. Monaco	<ul style="list-style-type: none"> • Update references to Participant Build Pack 2 to version 3.1 and Retail market Procedures to Version 3.
10.0	30/07/2012	S. Macri	<ul style="list-style-type: none"> • IN027/11 (NECF Changes) • Changes for Customer Classification and schema • IN016/10 CoC digit increase. • IN007/11 PLN digit increase
11.0	01/02/2013	J. Luu	<ul style="list-style-type: none"> • IN013/11 non-DTS Grampians • IN018 Prospective CATS Transfer
12.0	01/03/2013	J. Luu	<ul style="list-style-type: none"> • IN029/12 Pilot Program BAU Process •
13.0	01/10/2013	D. McGowan	<ul style="list-style-type: none"> • IN006/11 Updates to the FRC HUB Operational Terms and Conditions and references in the RMPs
14.0	01/01/2014	D. McGowan	<ul style="list-style-type: none"> • IN004/12 – Redundant Provision and minor GIP and Spec Pack changes
15.0	01/04/2014	D. McGowan	<ul style="list-style-type: none"> • IN004/12 – Redundant Provision and minor GIP and Spec Pack changes – PBP3 Interface Definition.
16.0	01/07/2014	T. Sheridan	<ul style="list-style-type: none"> • Updates referencing RMP Changes 2014 (Package 2)
17.0	17/05/2015	T. Sheridan	<ul style="list-style-type: none"> • IN023/14 - Documentation changes for the FRC Hub Upgrade.
18.0	14/09/2015	D. McGowan	<ul style="list-style-type: none"> • IN006/09 Service Order Response Changes • IN012/11 Process to Identify Previous FRO
19.0	16/11/2016	N Datar	<ul style="list-style-type: none"> • IN031/11 Fast Track Process for Release of Address Enumerations
20.0	31/07/2017	D. McGowan	<ul style="list-style-type: none"> • IN027/14 Minor Retail Market Procedure Changes.
21.0	29/09/2017	N Datar	<ul style="list-style-type: none"> • IN039/16 Harmonisation of T900 Password Protection minor build pack changes
22.0	30/09/2020	N Datar	<ul style="list-style-type: none"> • IN017/20 Add planned work to usage of the Customer Details Notifications (CDN) transaction
23.0	30/10/2020	D. McGowan	<ul style="list-style-type: none"> • IN001/20 Weather related information.
24.0	29/11/2021	A. Pathy and D. McGowan	<ul style="list-style-type: none"> • IN003/20 – Gas Life Support • IN011/20 – CDN and CDR • IN026/15 – Add new JECs • IN018/20 – Residual bundled release changes

References to Predecessors

To reflect the governance changes implemented on 1 July 2009, this document has been amended to remove references to the Victorian Energy Networks Corporation (VENCorp) and replace such references with Australian Energy Market Operator (AEMO). Where any content inadvertently refers to VENCorp it should be read as referring to AEMO.

It should be noted that participant ID "VENCORP" remains as the participant ID for AEMO as the gas market operator in Victoria and Queensland.

Introduction

In accordance with Section 1.2 of the Retail Market Procedures (Victoria) AEMO must (after consulting with Market Participants, Distributors and Transmission System Service Providers) establish a protocol (Gas Interface Protocol) which governs the manner and form in which information is to be provided, notice given, notices or documents delivered and requests made as contemplated by the Retail Market Procedures (Victoria).

AEMO may only amend the Gas Interface Protocol after AEMO has undertaken the consultation process prescribed in Part 15B of the National Gas Rules (NGR). Any amendments will come into effect on the date of their publication on AEMO's website or such later date as is specified by AEMO on its website in relation to those amendments.

AEMO must publish the Gas Interface Protocol, as amended from time to time, on its website.

AEMO and each Market Participant, Distributor and Transmission System Service Provider must comply with, and is bound by, the Gas Interface Protocol in respect of the provision of information, giving of notice, delivery of notices or documents and making of requests, and the receipt of information, notice, notices, documents or requests, as contemplated by the Retail Market Procedures (Victoria).

The artefacts listed in the table below constitute the Gas Interface Protocol and the effective date. The Retail Market Procedures (Victoria) have been included in the artefacts for completeness. It should be noted that in terms of governance the NGR and the Retail Market Procedures (Victoria) provides the regulatory framework under which the Gas Interface Protocol operates.

Gas Interface Protocol artefacts to take effect as of ~~30 October 2020~~ 29 November 2021

REQUIREMENT	DOCUMENTS	VERSION
Retail Market Procedures	Retail Market Procedures (Victoria)	15.0 (authorised under the NGL and NGR effective)
Participant Build Pack 1	Process Flow Table of Transactions This contains: - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.	3.6TBA
	Process Flow Diagrams	3.6TBA
	CSV Data Format Specification	3.4TBA
Participant Build Pack 2	Participant Build Pack 2 Interface Definitions	3.5
	Participant Build Pack 2 Usage Guide	3.1
	Participant Build Pack 2 Glossary	3.1
Participant Build Pack 3	Participant Build Pack 3 FRC B2B System Specification	3.1
	Participant Build Pack 3 FRC B2B System Architecture	3.2
	Participant Build Pack 3 Interface Definitions	3.7TBA
Guidelines for Development of A Standard for Energy Transactions in XML (aseXML)	The Guidelines for Development of A Standard for Energy Transactions in XML (aseXML) which participants have subscribed to for Victorian Gas is available from www.aemo.com.au/asexml	4.1
aseXML Schemas	The complete set of aseXML schemas and examples which participants have subscribed to for Victorian Gas is available from www.aemo.com.au/asexml	R2940
GasEnumerations.xsd	Enumerations file containing the gas-specific enumerations that can be added to at short	1.0.0

Commented [DM1]: IN026/15



	<u>notice and can be released outside of the standard aseXML change cycle.</u>	
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